

Liquid-loading Analysis and Selection Software Order (LASSO)

Well Production/Completion Data

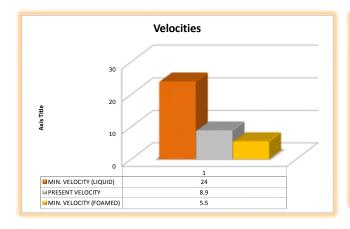
Output Data

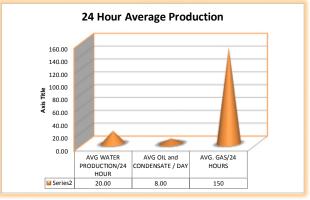
Operator Information

Big Boy Oilfield Dragon #34523 Eagleford Shale Texas USA 10/8/2014 KKEE

PERFORATION DATA		
BEGINNING UPPER PERFORATION	9000	FEET
ENDING LOWER PERFORATION	10542	FEET
PRODUCTION VIA		
PACKER	Y	Y/N
PRODUCING UP TUBING/ANNULUS	1	T=1,A=2
MEASURED 30 DAY AVG.		
SURFACE FLOWING PRESSURE	80	PSI
SURFACE FLOWING TEMPERATURE	95	DEG F
BOTTOM HOLE TEMPERATURE	325	DEG F
PRODUCTION TUBING DATA		
TUBING INSIDE DIAMETER		IN COLUMN
TUBING OUTSIDE DIAMETER TUBING OUTSIDE DIAMETER	2.441	INCHES
DEPTH TO END OF TUBING	2.750 9250	INCHES
DEPTH TO END OF TOBING	9250	FEET
CASING DATA		
CASING INSIDE DIAMETER	6.778	INCHES
WATER		
AVG WATER PRODUCTION/24 HOUR	20.00	BPD
DENSITY OF PRODUCED WATER	8.50	LBS/GAL
SURFACE TENSION OF PRODUCED WATER	72	DYNES/CM
CHLORIDES	8500	PPM
PH	7	
CONDENSATE		
AVG OIL and CONDENSATE / DAY	8.00	BPD
GRAVITY OF CONDENSATE	56	DEG API
SUFACE TENSION CONDENSATE GAS	20	DYNES/CM
AVG. GAS/24 HOURS	150	MCFD
		MCFD
GRAVITY OF PRODUCED GAS H2S	0.65	
CO2	0.000	%
SHUT-IN CONDITIONS	0.00	%
SHUT-IN SURFACE PRESSURE	0	PSI
CORROSION	· ·	FOI
O2 OR FREE SULFUR	N	Y/N
MAX WELL DEVIATION	0	DEGREES
WALLE SEVICION	•	DEGILES

PRESENT SURFACE CONDITIONS				COMPANY
PRESENT VELOCITY: if tubing	FT/S	9	English/Metric	WELL NAME
PRESENT GAS FLOW RATE	MCFD	150		FIELD
PRESENT VELOCITY: if annulus	FT/S	1		STATE
				COUNTRY
PRESENT BOTTOM HOLE CONDITIONS				DATE
PRESENT BH VELOCITY IN TUBING	FT/S	4		ANALYST
PRESENT BH VELOCITY IN CASING	FT/S	1		
ACHIEVABLE BH FLOWING PRESSURE	PSI	131		
MINIMUM LIQUID VELOCITY/FLOW RATE				
MINIMUM CRITICAL GAS VELOCITY: LIQUID	FT/S	24		
MINIMUM CRITICAL GAS FLOW RATE: LIQUID	MCFD	408		
ASSUMED LIQUID RATE	BPD	76		
MINIMUM FOAM VELOCITY/FLOW RATE				
MINIMUM CRITICAL GAS VELOCITY: FOAMED	FT/S	6		
MINIMUM CRITICAL GAS FLOW RATE: FOAMED	MCFD	94		
ANTICIPATED LIQUID RATE	BPD	18		





RECOMMENDATIONS

% Hydrocarbon to water ratio reported, acceptable Warning! The liquid to gas ratio is high. This well appears to be liquid loading. Model criteria achieved, foam will have a positive effect

Capillary Tubing
Tubing O.D.
Recommended Alloy
Suggested set point

1/4 inches 2507 9514 feet